Well completion report: Jurakløft-2 fully cored borehole, Wollaston Forland, Northeast Greenland

Contribution to Petroleum Geological Studies Services and Data in East and Northeast Greenland

Gunver K. Pedersen & Jørgen A. Bojesen-Koefoed



GEOLOGICAL SURVEY OF DENMARK AND GREENLAND MINISTRY OF ENVIRONMENT AND ENERGY

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Confidential report

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1. General information

1.1 Borehole data

Borehole numberGGU 517008Borehole nameJurakløft-2AreaNortheast Greenland, Jurakløft, Wollaston ForlandOperatorGEUSDrilling operatorGEUSBorehole Location229 m above mean sea level.Altitude:229 m above mean sea level.Coordinates WGS 84:74º 39.258 N. 20º 16.007 W				
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Coordinates WGS 84: 74º 39.258 N. 20º 16.007 W				
Drill rig Sandvik DE 130				
Drilling contractor GEUS				
Casing diameter 64/57 mm,				
Casing depth Casing 64/57 mm to 19.2m				
Borehole diameter 56 mm				
Core diameter 42 mm				
Total depth 72.5 m				
Core recovery 91%				
Status Abandoned, open hole				
Logistic history:				
Transportation of rig and crew to drill site at Jurakløft July 14 th –16 th 2017				
Establishment of field camp and drilling rig July 14 th –17 th 2017				
Spud, Jurakløft-1 July 18 th 2017				
Spud, Jurakløft-2 July 21 st 2017				
Drilling completed July 22 nd 2017				
Drill rig transported to Ravn Pynt, Store Koldewey July 24 nd – 28 th 2017				
Effective drilling 4 (2) days				
Total days on drill location 10 days				

1.2 Borehole summary

The Jurakløft-2, GGU 517008, fully cored borehole was drilled as a second attempt to test the succession of Middle Jurassic sandstones exposed in northern Wollaston Forland after the Jurakløft-1 borehole had to be suspended due to technical problems. The Jurakløft-1 and Jurakløft-2 were drilled at essentially the same location, the Jurakøft-2 borehole being situated approximately 2m from the Jurakløft-1. Both boreholes were drilled during the summer of 2017 at Jurakløft ("Jurassic Gorge"), northern Wollaston Forland (Figs 1, 2).

The boreholes were drilled by GEUS as part of the ongoing GEUS-industry collaboration "Petroleum Geological Studies, Services and Data in East and Northeast Greenland", however, with participation exclusively by companies holding an exploration license offshore Northeast Greenland. Hence, the borehole was drilled on behalf of a consortium including all groups holding licenses for exploration offshore Northeast Greenland, represented by the operating companies Chevron, ENI and Statoil.

The objective was to test the Middle Jurassic Sandstone succession exposed in northern Wollaston Forland, represented by the Payer Dal and Pelion formations (Surlyk 2003 and references therein), in order to obtain data on the petroleum reservoir properties of these units that are expected to be present in the offhore license areas as well.

The Jurakløft-2 borehole was spudded on July 21st 2017 and completed on July 22nd 2017 at a total depth of 72.5m, at which depth drilling had to be suspended since the nature of the formation precluded further drilling. The borehole was planned to reach a depth of more than 150m, which, however, proved impossible to reach. The total core recovery was slightly less than 91%.

The borehole was abandoned as an open hole.

Logging in the field included a total gamma log from terrain surface and down to 72.5 m.



Fig. 1. Overview map of Northeast Greenland. Red frame: detailed map, fig. 2.



Fig. 2 Geological map of Wollaston Forland. Yellow star: Basecamp in Daneborg. Red star: Drill-site Jurakøft-1, 2 boreholes. Jurassic deposits (blue) are overlain by the Lower Cretaceous succession (green).

2. Drilling operations

Drilling team:

Senior technician John Boserup, GEUS Driller Jan Varup Driller Tonny Arndt Driller's assistant Kathrine Hedegaard Driller's assistant Kristine Balslev Jørgensen Fasting Driller's assistant Christopher Trinder Nielsen Driller's assistant Rune Hende Well site geologist Gunver Krarup Pedersen

Logistics were handled by GEUS.

Helicopter from Air Greenland (Eurocopter AS-350B3) was chartered for a full field season.

Drilling was carried out by a Sandvik DE 130 wire line rig, with inner and outer casing diameter of 57 mm and 67 mm, respectively. The borehole diameter is 56 mm, whereas the core diameter is 42 mm. Core barrels are 1.5m and 3m long.

Most field equipment, helicopter fuel and the drill rig was transported late summer 2016 by ship to Daneborg at Wollaston Foreland, the headquarters of the Sirius dog sledge Patrol. Equipment was left in sealed containers, to be opened when operations were initiated during the summer of 2017. Daneborg served as basecamp for the field campaign, which included both shallow borehole drilling and traditional fieldwork.

Rig, equipment and personnel were mobilised from Daneborg by helicopter to the drill site at 82° 37.053 N, 21° 34.375 W. The drill site is situated 229 m above sea level (Figs 3, 4, 5).

Casing was drilled to 19.2m, drill core was recovered throughout the drilled section until TD at 72.5m, freshwater pumped from a nearby creek was used for drilling. The drill site is situated in a permafrost area and the formation was generally frozen throughout the pene-trated section.

In the early morning of Thursday, July 20th, 2017, the Jurakløft-1 borehole had to be suspended at 68.2m due to sad combination of a damaged/lost bit, lost circulation resulting in a stuck drill stem and a damaged main bearing in the gearbox of the drill head. An attempt to provisionally repair the main bearing while waiting for a spare to arrive was successful, and the rig was in operation at again 1800. It turned out to be possible to recover the drill stem and change the bit. However, since the damaged bit remained in the hole, apparently intact, it proved impossible to pass and it was decided to abandon the hole shortly after midnight. The core recovery was approximately 90%, and the core showed predominantly sandy and minor muddy lithologies varying from extremely indurated to perfectly loose and unconsolidated, and the drilling problems must be attributed to the geological conditions, the loose horizons causing lost circulation and supplying sand that tended to block the rotation of the drill stem.

An attempt was made to find an alternative drill site on a terrace lower in the succession, which would hopefully allow two partially overlapping cores to be drilled. However this proved impossible since the existing terraces were all slides.

It was then decided to make a second borehole next to the Jurakløft-1 borehole by manually moving the rig app. 2 metres, using levers and jacks.

Thus the Jurakløft-2 borehole was spudded on Friday, July 21st, 1400H local time and at midnight the first 15m of core had been recovered. However, due to the repeated alternations between hardened and unconsolidated units, additional casing had to be placed.

Drilling continued until the evening of Saturday, July 22nd, 1930H, at which time the drill stem instantaneously became stuck at 72.5m, probably in the same bed that caused problems in the Jurakløft-1 borehole. Core recovery was approximately 91%, the quality excellent and the succession showed predominantly sandy and minor muddy lithologies varying from extremely indurated to perfectly loose and unconsolidated, very similar to the neighbouring Jurakløft-1 borehole (Figs 6, 7).

Several attempts were made to re-establish circulation and resume drilling, however all unsuccessful, and shortly before midnight, it was decided to abandon the hole in order not to jeopardize further drilling-activities on Store Koldewey.

The rest of the night was spent logging the hole and saving as much of the drill stem as possible.

A total Gamma Ray log was collected in the hole (Fig 8)

The results from the drilling at Jurakløft are two parallel cores of excellent quality into the Payer Dal Formation. The underlying Pelion Formation was not reached. This result is somewhat dissatisfactory, given the planned depth of >150m, but the geological conditions on the site did not allow further drilling.



Fig. 3 Study area and drill site location viewed form the NW towards the SE (Photo by Peter Alsen)



Fig. 4. Drill site and drill camp viewed from the S towards the N. In the background, Kuhn Ø with exposures of basement covered by Jurassic sedimentary rocks (Photo by Signe U. Hede).



Fig. 5. Drill site and drillcamp viewed from the NE towards the SW, showing the formation exposed in the Jurakløft ("Jurassic Gorge") (Photo by Henrik Vosgerau).



Fig. 6 Sedimentary log of the drilled succession. Minor adjustments may be added to the final version of the log. Legend, see fig 7.

Litho	logy	Sedir	mentary structures
	Mudstone		Low angle cross-stratification
	Sandy mudstone		Low-angle cross-bedding
	Muddy sandstone		Trough cross-bedding
	Sandstone	<u> </u>	Trough cross-bedding
	Sandstone		Planar cross-bedding
	Heterolithic mudstone/sandstone		Planar lamination/bedding
	Conglomerate		Hummocky cross-stratification
	Sand/sandstone		Hummocky cross-stratification
00000	Granules, pebbles	\sim	Swaley cross-stratification
	Sandy silt/silty sand		Sigmoidal cross-stratification
	Sandy silt/silty sand	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Ripple cross-lamination
	Silty mudstone, siltstone		Combined flow ripple cross-stratification
	Clayey mudstone		Wave-ripple cross-lamination
	Coal	APTC	Climbing ripple cross-stratification
	Coaly mudstone		Herringbone cross-stratification
	Coal clasts	2000 200	Mud-draped foresets
0	Mudstone clasts		Erosive sandstone bed
\odot	Sandstone clasts	~~~	Wavy bedding
×	Concretion	~	Flaser bedding
	Concretion	$\widehat{\ }$	Lenticular bedding
	Calcite cement		Heterolithic bedding (sand dominated)
* Py	Pyrite		Sand streak
120	Crystalline basement		Thin sand streak
S	Sulphur		Weak lamination
SS	Slickenside		Indistinct lamination/bedding (often mottled heterolith)
			Structureless
Trace	Fossils		Structureless
A	Chondrites	11118	Contorted bedding
17 53	Ophiomorpha isp.	2~	Loading
~ ~	Palaeobhycus tubularis	~~~	Load structure
	Planalitas	1	Water escape structure
° 29	Planolites		
HD)	Rhizocorallium isp.		
χ χ	Roots	Bioturh	nation degree
J	Skolithos isp.		61 100 % internet
000	Teichichnus isp.		30–60 % moderate
۵	Vertical shaft	5	1–5 % weak

Sedimentary structures

27	Synaeresis	crac	k
C'	-/		

- → Ptygmatic fold
- S Slump fold
- Slump fold
- Soft sediment deformation
- _____ Flame structure
- √ Gutter cast
- w_______Stylolite
- and Imbrication
- Eiomottled

Fossils

- 😪 🂰 Fragment
- A Belemnite
- L A Rootlets
- Plant fragments
- Ammonite
- Logs
- Ø Bivalve
- Oyster

Miscellaneous Joints Vertical fracture Intrusion, intrusive sandstone Erosional boundary Sharp boundary Gradational boundary Palaeocurrent direction Current lineation Vave ripple crest orientation

Fig 7. Legend for sedimentary log



Fig. 8. Total Gamma Ray log of the Jurakløft-2 borehole

3. Geology

3.1 Description of lithology

The Jurakløft-2 core recovered 72.5 m thick succession:

Strata	Lithology	Depth (m)	Thickness
			(m)
	Friable brown sandstone alternating with pale grey cemented sandstone	4.7–41.6 m	36.9 m
Payer Dal Fm	Brownish-grey strongly bioturbated heterolithic very fine-grained sandstone	41.6–66.1 m	24.5 m
	Mudstone interbedded mud-clast conglomer- ates and fine-grained sandstone	66.1–72.5 m	6.4 m

The base of the Payer Dal Formation was not reached. Next pages include a short lithological description of the core starting from the top.

Sandstone of the Payer Dal Fm 4.7–41.6 m

This interval is dominated by well-sorted, medium-grained cross-bedded sandstone. The distinction between planar- and trough cross-bedding is rarely possible in slim cores. Set thicknesses range from 0.1–0.8 m, but are typically 0.2–0.5 m. Thin clasts of coal or mud-stone occur locally at the toe of foresets. Bivalves are common and outcrops demonstrate that many are oysters. The core photos (Figs 9–14) clearly show the alternation between brown, friable sandstone and pale grey cemented sandstone. Trace fossils are generally scarce, but burrows such as *Ophiomorpha* isp. are common in certain intervals (Figs 6, 7). A number of joints are observed, some of them are open (Figs 9, 10), while others are cemented. The oysters, the trace fossils and the sedimentary facies suggest a marine depositional environment, in agreement with earlier studies (Alsgaard et al. 2003; Vosgerau et al. 2004).

Bioturbated heterolithic very fine-grained sandstone of the Payer Dal Fm 41.6–66.1 m

This interval is characterized by high-quality cores of heterolithic very fine-grained sandstone, which is strongly bioturbated. The bioturbated sandstone is interbedded with thin beds of slightly coarser sandstone (Fig. 6: 52–67 m). These beds show wave-ripple crosslamination, small-scale hummocky cross-stratification, parallel lamination, and locally softsediment deformation structures. These sandstone beds are tentatively interpreted as storm sand deposits. The trace fossil assemblage is different from that of the overlying sandstone and includes *Teichichnus* isp. and other traces, which often are attributed to deposit feeding animals. The trace fossils awaits further examination. The heterolithic fine-grained sandstones were deposited in lower energy environments than the overlying sandstone.

Mudstone interbedded mud-clast conglomerates and fine-grained sandstone 66.1–72.5 m

The lower part of the core comprises three lithologies: mudstones, sandstones and conglomerates (Figs 18, 19). The mudstones form thin beds, 0.05-0.2 m, which consist of clayey, silty and sandy laminae with little bioturbation. The sandstones are typically 0.05-0.1 m thick, and have sharp bases and may show normal grading. Some beds are structureless and others show wave-ripple cross-lamination, low-angle cross-stratification or flaser bedding. Trace fossils are relatively scarce. The dominant lithology is the mudclastconglomerates, which are 0.1-0.9 m thick and contain mud-clasts in a matrix medium- to coarse-grained sand. The mud-clasts are sub-angular and range in size from 2x1x0.2 cm to more than 5x3x2 cm, and imbrication is not seen. A few beds appear to be inversely graded with respect to the clasts rather than the matrix. The conglomerate and sandstone beds are tentatively interpreted as deposited from sediment gravity flows. Figs 9 through 19 (this and following pages) show photos of cores. The photos were taken at the drill site, and core-depths are preliminary, related to markers used as datums for measurements, which may occasionally cause a small apparent overlap of cores. Slight revisions of depths will take place during later core description and laboratory handling of the cores.



Fig. 9. Core photo from drill site. Box 1: 0 - 11.30m



Fig. 10. Core photo from drill site. Box 2: 11.59 – 18.82m



Fig. 11. Core photo from drill site. Box 3: 18.61 - 25.27m



Fig. 12. Core photo from drill site. Box 4: 25.94 - 32.12m



Fig. 13. Core photo from drill site. Box 5: 32.12 - 38.77m



Fig. 14. Core photo from drill site. Box 6: 41.40 - 47.03m



Fig. 15. Core photo from drill site. Box 7: 45.74 – 52.33m



Fig. 16. Core photo from drill site. Box 8: 52.08 - 58.72m

59.40 58.67 Box 9 top]URAKLØFT-2

Fig. 17. Core photo from drill site. Box 9: 52.67 - 65.08m



Fig. 18. Core photo from drill site. Box 10: 65.08 - 71.97m



Fig. 19. Core photo from drill site. Box 11: 72.27 - 72.50m

4. Further analyses

- Detailed sedimentological analysis and core description
- High resolution photography in both UV and white light
- Core scanning to produce a spectral GR-log
- Biostratigraphic dating
- Systematic porosity and permeability analysis
- Diagenesis analyses
- Digital photogrammetric mapping and correlation to the geology of the nearby area studied in outcrops

Data from such studies will be included in the final reporting.

5. References

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